Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2017 (Thousand Barrels)

(Thousand Barrels)	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	2,491,953			2,181,893	68,806	-36,724	4,518,024	261,352	0	1,142,690
Hydrocarbon Gas Liquids	997,109	-5,883	192,242	50.247		29.597	142,985	371.767	689.366	229,745
Natural Gas Liquids	997,109	-5,883	116,723	42,184		32,049	142,985	371,767	603,332	222,852
Ethane	369,808		1,381	, -		2,770		46,682	321,737	53,457
Propane	327,685		82,573	33,560		-5,561		238,502	210,877	71,559
Normal Butane	81,901		33,687	3,221		34,342	38,048	35,340	11,079	64,181
Isobutane	95,724		-918	2,674		2,133	57,819	1,285	36,243	10,258
Natural Gasoline	121,991	-5,883		2,729		-1,635	47,118	49,959	23,395	23,397
Refinery Olefins			75,519	8,063		-2,452	,		86,034	6,893
Ethylene			189	_		0			189	0
Propylene			76,526	6,350		-1,742			84,618	5,234
Butylene			-1,409	1,713		-742			1,046	1,627
Isobutylene			213	_		32			181	32
Other Liquids		326,256		362,774	19,905	1,454	573,823	131,122	2,537	319,559
Other Hydrocarbons		326,293		16,374	30,435	-69	329,050	44,121	0	28,332
Hydrogen				_	59,847		59,847	_	0	
Oxygenates (excluding Fuel Ethanol)		18,996		2,992	-3,363	-65	318	18,372	0	1,412
Renewable Fuels (including Fuel Ethanol)		307,297		13,219	-26,214	-4	268,557	25,750	0	26,903
Fuel Ethanol <sup>5</sup>		279,906		1,259	-4,592	1,954	250,796	23,823	0	21,485
Renewable Fuels Except Fuel Ethanol		27,391		11,960	-21,621	-1,958	17,761	1,927	0	5,418
Other Hydrocarbons				163	165	0	328	_	0	17
Unfinished Oils				167,448		8,590	88,330	67,919	2,609	89,172
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-37		178,952	-10,530	-7,069	156,373	19,081	0	202,044
Reformulated		-1		61,004	43,046	-6,195	110,171	73	0	45,954
Conventional		-36		117,948	-53,576	-874	46,202	19,008	0	156,090
Aviation Gasoline Blend. Comp				-		2	70	-	-72	11
Finished Petroleum Products		901	5,343,110	181,482	37,526	-43,316		888,003	4,718,333	286,355
Finished Motor Gasoline		901	2,703,891	9,392	15,122	-6,845		183,893	2,552,258	21,765
Reformulated		301	886,071	9,092	-36,909	-0,043		100,090	849,166	43
Conventional		901	1,817,820	9,392	52,031	-6,841		183,893	1,703,092	21,722
Finished Aviation Gasoline			2,958	88		-75		100,000	3,121	919
Kerosene-Type Jet Fuel			465,927	41,177		544		51,977	454,583	43,320
Kerosene			1,352	852		-554		1,291	1,467	1,707
Distillate Fuel Oil <sup>5</sup>			1,353,540	35,926	22,404	-27,995		372,391	1,067,474	137,461
15 ppm sulfur and under			1,262,764	23,763	22,404	-24,067		314,849	1,018,149	118,953
Greater than 15 ppm to 500 ppm sulfur			31,838	344	, — —	-1,739		32,517	1,404	7,083
Greater than 500 ppm sulfur			58,938	11,819		-2,189		25,026	47,920	11,425
Residual Fuel Oil <sup>6</sup>			118,712	51,829		-5,662		81,615	94,588	35,881
Less than 0.31 percent sulfur			15,231	3,543		636		NA	NA	4,107
0.31 to 1.00 percent sulfur			14,521	5,567		-1,917		NA	NA	7,155
Greater than 1.00 percent sulfur			88,960	42,719		-4,381		NA	NA	24,613
Petrochemical Feedstocks			85,274	12,481		-259			98,014	2,981
Naphtha for Petro. Feed. Use			54,056	8,515		-51			62,622	1,960
Other Oils for Petro. Feed. Use			31,218	3,966		-208			35,392	1,021
Special Naphthas			9,794	3,820		-255			13,869	963
Lubricants			47,095	11,273		-2,763		31,455	29,676	9,612
Waxes			1,361	1,272		79		1,105	1,449	750
Petroleum Coke			246,458	2,370		1,318		159,341	88,169	8,301
Marketable			184,229	2,370		1,318		159,341	25,940	8,301
Catalyst			62,229						62,229	
Asphalt and Road Oil			92,845	10,968		-758		4,609	99,962	22,108
Still Gas			188,260						188,260	 507
Miscellaneous Products			25,643	34		-91		324	25,444	587
Total	3,489,062	321,274	5,535,352	2,776,396	126,238	-48,989	5,234,832	1,652,244	5,410,235	1,978,349

<sup>=</sup> Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

6 Total residual fuel all and a residual fuel fuel all and a residual fuel fuel all and

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA